



**AMERICAN  
BIOGAS  
COUNCIL**

# Enhancing Anaerobic Digestion Efficiency through Thermal Pressure Hydrolysis

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ABC Sponsored Webinar  
August 17, 2023

# Quick Notes



You should be able to hear me talking now. If you can't, use the questions module to describe your issue.

Two Audio Options: Phone or Computer  
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Ask questions using the Questions Panel on the right side of your screen at any time.

The recording of the webinar and the slides will be available after the event. We will post them online and send you a link.

The screenshot shows the GoToWebinar interface. At the top, there's a menu with 'File', 'Options', 'View', and 'Help'. Below that, a yellow banner reads 'Attendees still on hold' with instructions to 'Press \*1 to Start the Broadcast for all attendees.' and a checked box for 'Record on start'. A sidebar on the left contains icons for navigation. The main content area is divided into two sections. The top section, labeled 'Audio', shows options for 'Computer audio' (unselected) and 'Phone call' (selected). It also displays dialing information: 'Dial: +1 (415) 655-0052', 'Access Code: 147-638-497 #', and 'Audio PIN: 79 #'. Below this is a 'Problem dialing in?' link. The bottom section, labeled 'Questions', shows a table with columns for 'Question' and 'Asker'. The table is currently empty. At the bottom of the interface, there are options to 'Send Privately' or 'Send to All', and a status bar at the very bottom indicating 'Webinar Now' with 'Webinar ID: 815-417-091' and the 'GoToWebinar' logo.

← Audio

← Questions

# About the American Biogas Council



## The voice of the biogas industry in the US

### All sectors represented

- Project developers/owners
- Equipment retailers and dealers
- Waste management companies
- Waste water companies
- Farms
- Utilities
- Municipalities
- Consultants and EPCs
- Financiers, accountants, lawyers and engineers
- Non-profits, universities and government agencies

**400**  
**organizations**  
**5,000**  
**individuals**



# The US Biogas Market



## Current

475 on Farm  
1,269 Wastewater  
97 Food Scrap  
549 at Landfills

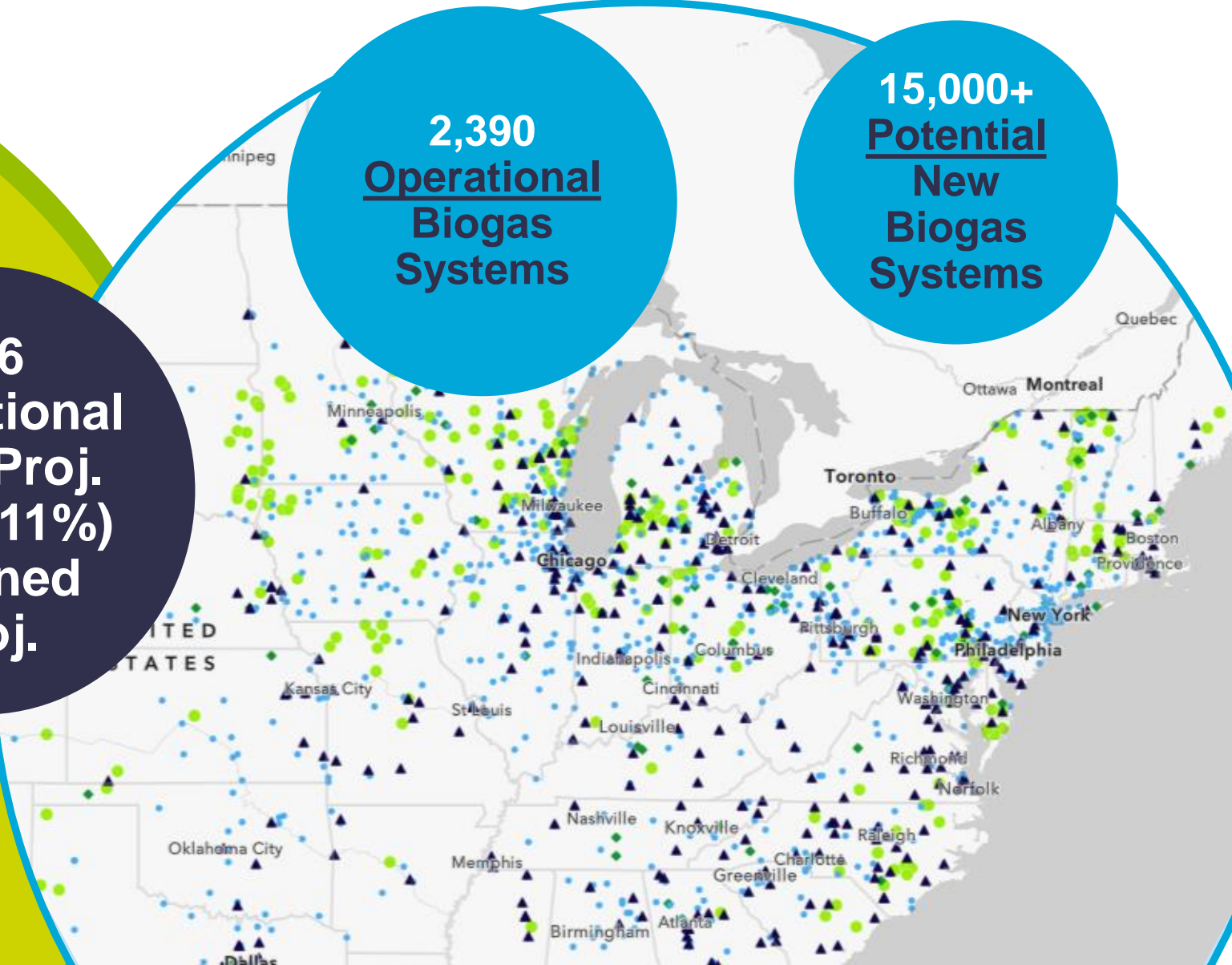
## Potential

8,600 on Farm  
4,000 Wastewater  
2,000 Food Scrap  
470 at Landfills

**276  
Operational  
RNG Proj.  
262 (+11%)  
Planned  
Proj.**

**2,390  
Operational  
Biogas  
Systems**

**15,000+  
Potential  
New  
Biogas  
Systems**



# Speakers



**Joe Ayala**  
COO  
**ECONWARD**



**Patrick Serfass (Moderator)**  
*Executive Director*  
**American Biogas Council**

A wide-angle landscape photograph of a mountain range. The foreground is filled with a dense, lush green forest. The middle ground and background consist of numerous layers of mountain ridges, which become increasingly hazy and less distinct as they recede into the distance, creating a sense of depth and vastness. The sky is a pale, hazy yellow-green, suggesting a clear but slightly overcast day.

**ECONWARD** TECH

TRIPLE IMPACT TECHNOLOGY

# WE ARE BACKED BY 14 YEARS OF EXPERIENCE IN R&D ACTIVITIES TO DELIVER INNOVATION TO THE ORGANIC WASTE MANAGEMENT AND RENEWABLE ENERGY PRODUCTION



# Triple Impact Approach

## 1 Environmental

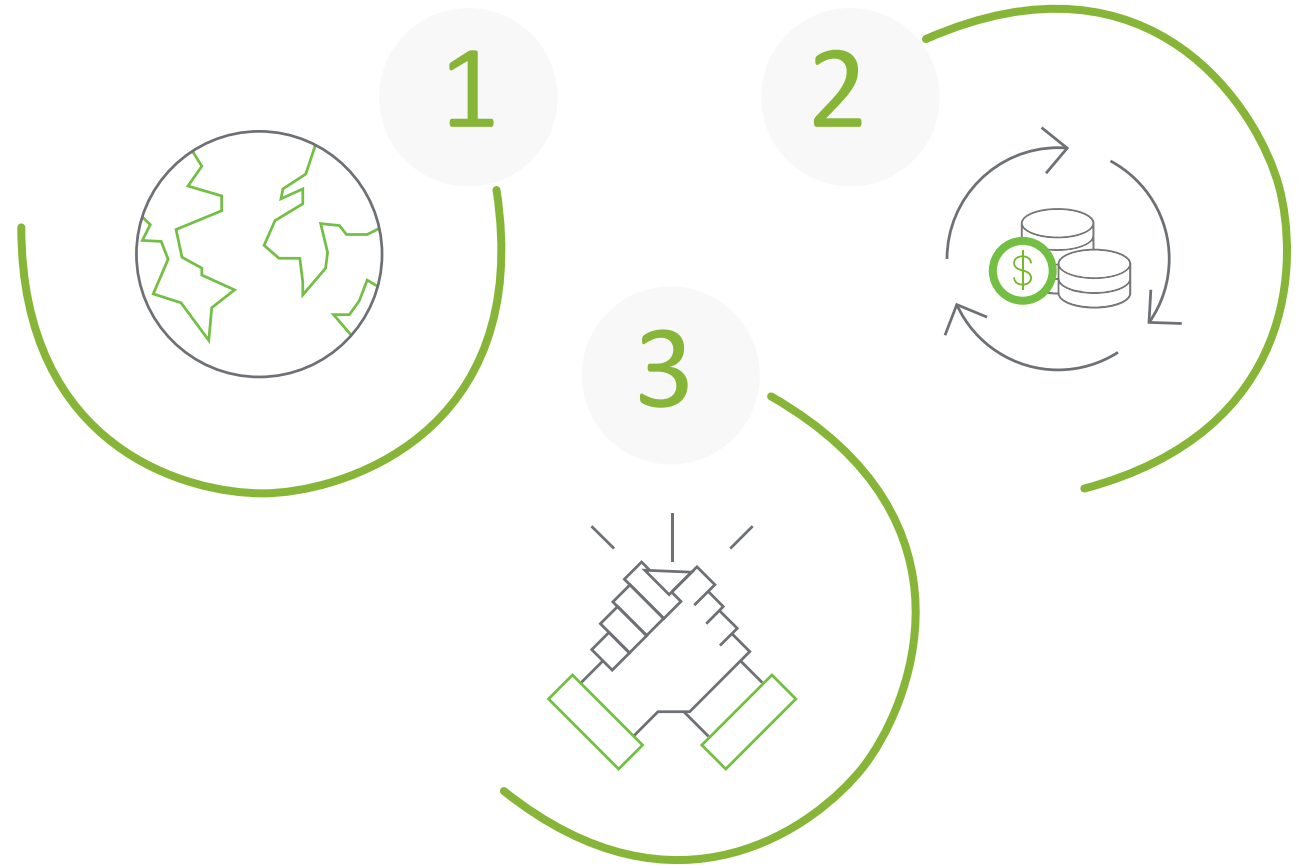
- ▼ Organics landfill diversion
- ▼ GHG reduction targets
- ▼ Decarbonization of the economy

## 2 Economic

- ▼ Increased biomethane potential
- ▼ Reduced retention times, smaller digesters
- ▼ Elimination of pathogens

## 3 Social

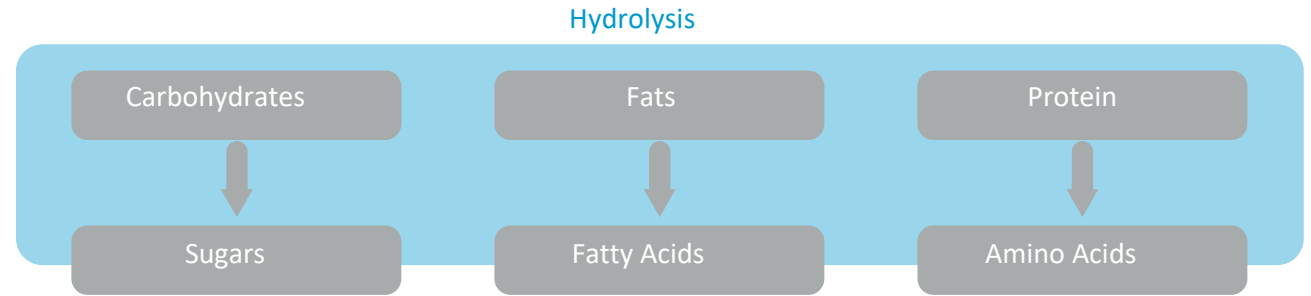
- ▼ Regulatory compliance
- ▼ Social engagement by reducing negative impacts
- ▼ Innovative technology to promote sustainability





# Thermal hydrolysis as a pre-treatment for AD

- Thermal Hydrolysis essentially acts as a pressure cooker by adding temperature and pressure through saturated water steam
- Separation of hydrolysis from the anaerobic digestion process improves digestion efficiency



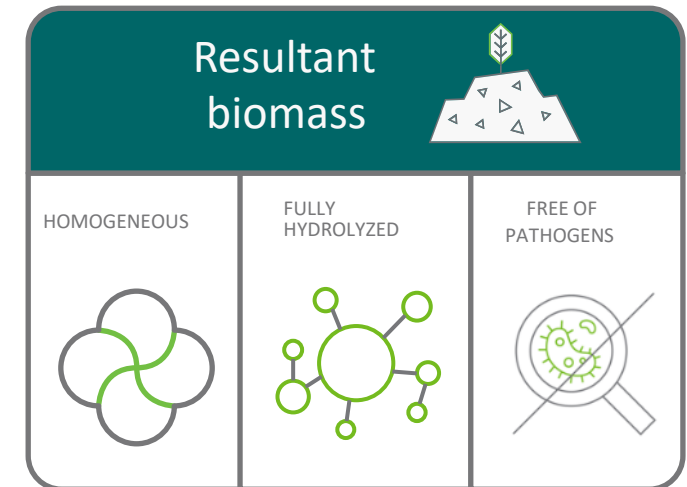
Waste in



# BIOMAK



Waste out



Creates an optimal substrate for AD out of the OFMSW

# BIOMAK<sup>®</sup> process based experience



## System Parameters

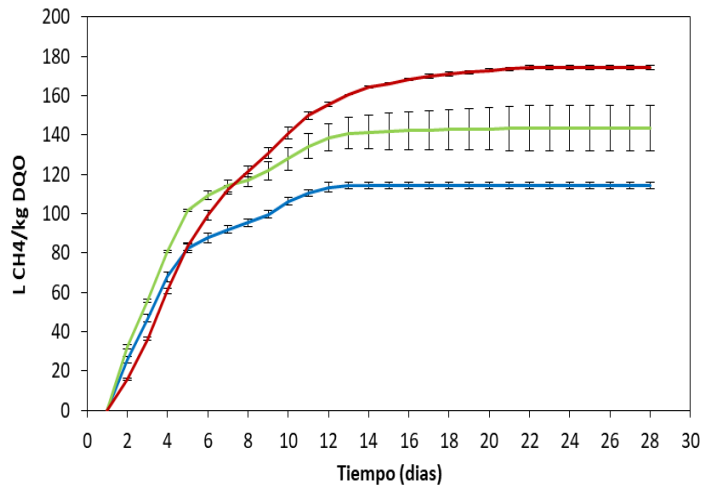
- ▼ 8.8 tons per hour/ 70,000 tons per year
- ▼ Treats high solid organic fraction of MSW (20% - 70% TS)
- ▼ Full facility footprint: 3,000 sq. ft.



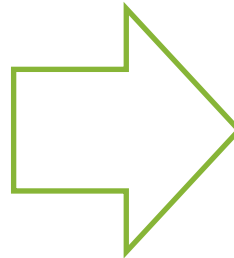
## Autoclave System

- ▼ 150 deg C / 305 deg F
- ▼ Pressure: 4 bar/ 58 psi / 400 kPa
- ▼ 4 autoclaves, total of 20 minutes residence time

# More BMP + Less HRT = Higher ROI



Biomethane potential test (LCH<sub>4</sub>/kg CDO<sub>i</sub>) of OFMSW (●) OFMSW after treatment (●) and co-digestion mixture (●).



- Methane production increase: 25,4 %
- Production rate increase: 28 %



Waste input



Waste output obtained in ECONWARD process



Waste input



Biomass produced in ECONWARD process



Experimental set-up for lab-scale continuous AD test. Reactor volume 6 liters.

**Demonstrated and validated results at industrial scale**

## Demonstrated and validated results at industrial scale



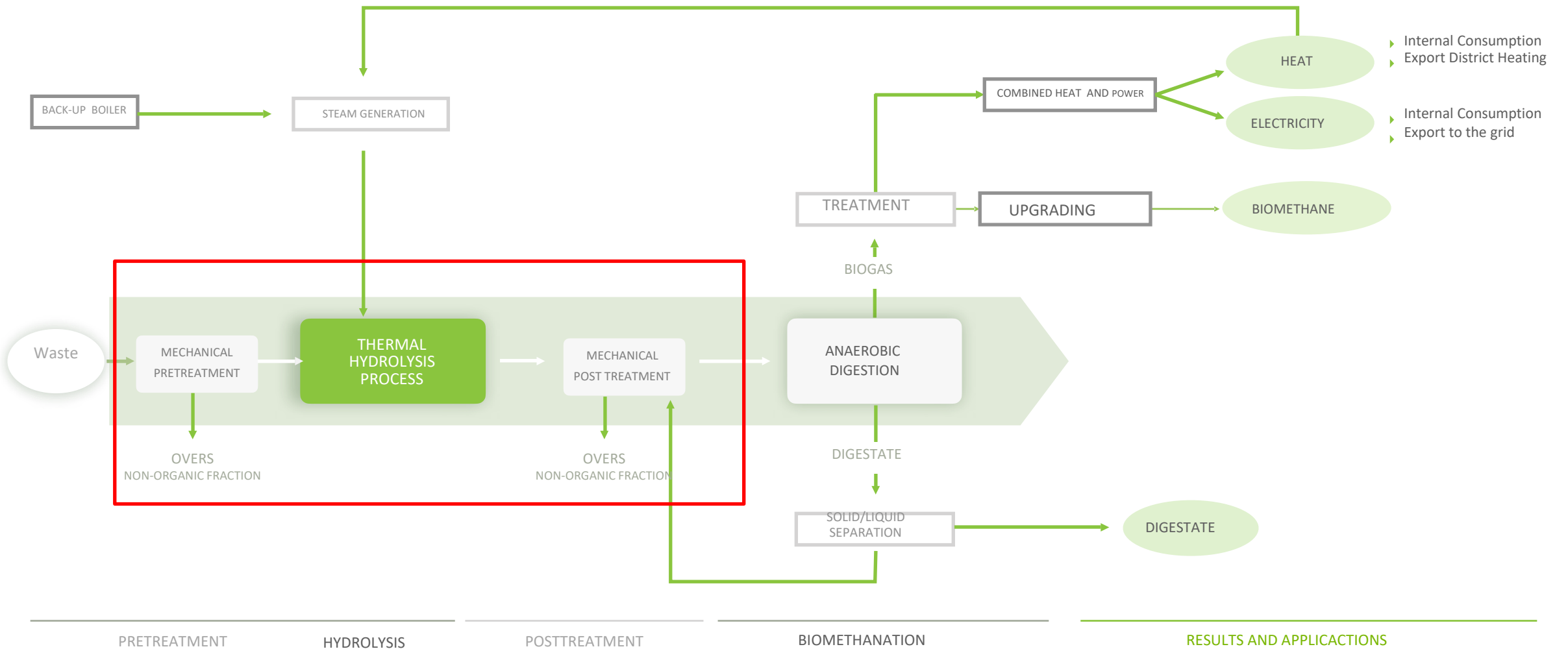
**BIOMAK** - Industrial Thermal Hydrolysis unit.  
ECONWARD's facilities (Rivas Vaciamadrid, Spain)



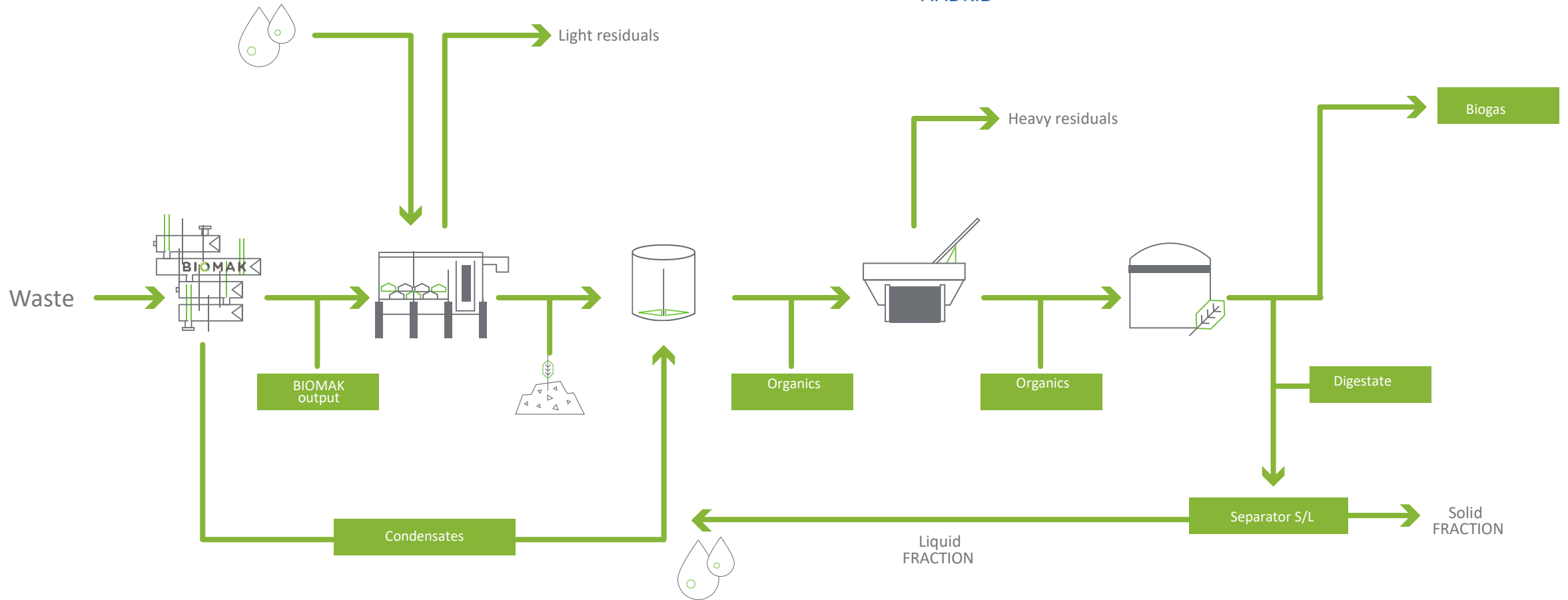
Industrial anaerobic digestion unit.  
CLaMber facilities (Puertollano, Spain)

APPLICATION

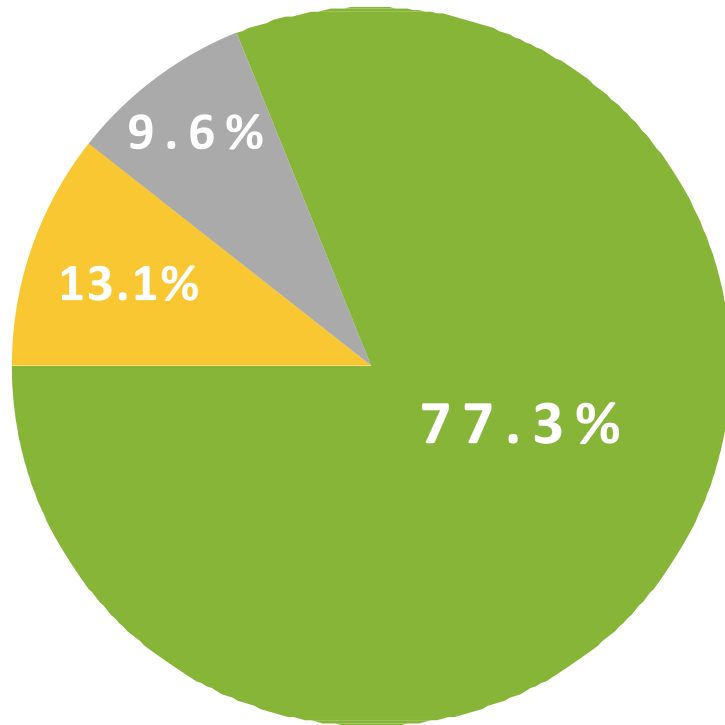
# Organic Recovery Facility



# ECONWARD industrial set-up



## Source separated organic collection < 3-inch

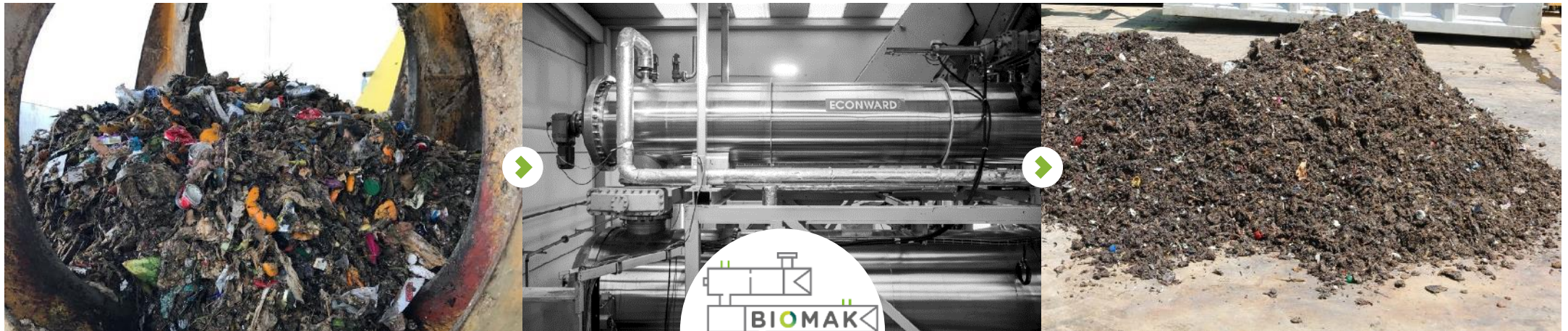


Average Composition

- Biodegradables
- Heavy residuals
- Light residuals

Biodegradable organics	Light residuals	Heavy residuals
<ul style="list-style-type: none"><li>- Paper, cardboard and cellulose</li><li>- Soft green waste</li><li>- Fruit</li><li>- Vegetable</li><li>- Meat</li><li>- Fish</li><li>- Processed food</li></ul>	<ul style="list-style-type: none"><li>- Sanitary textile</li><li>- Textiles</li><li>- Plastics</li><li>- Brick</li><li>- Metals</li><li>- Hard green waste</li><li>- Wood and cork</li></ul>	<ul style="list-style-type: none"><li>- Glass</li><li>- Inert</li><li>- Other</li></ul>

# Waste transformation – Thermal hydrolysis

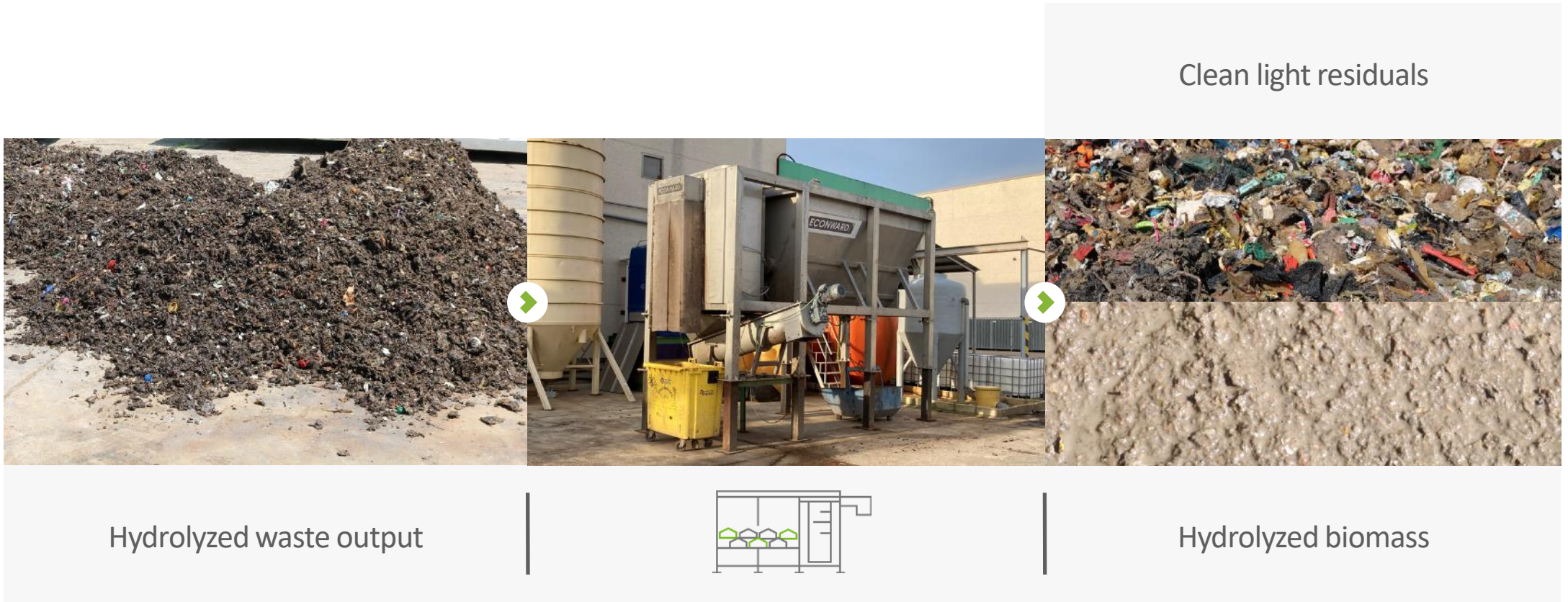


Waste input

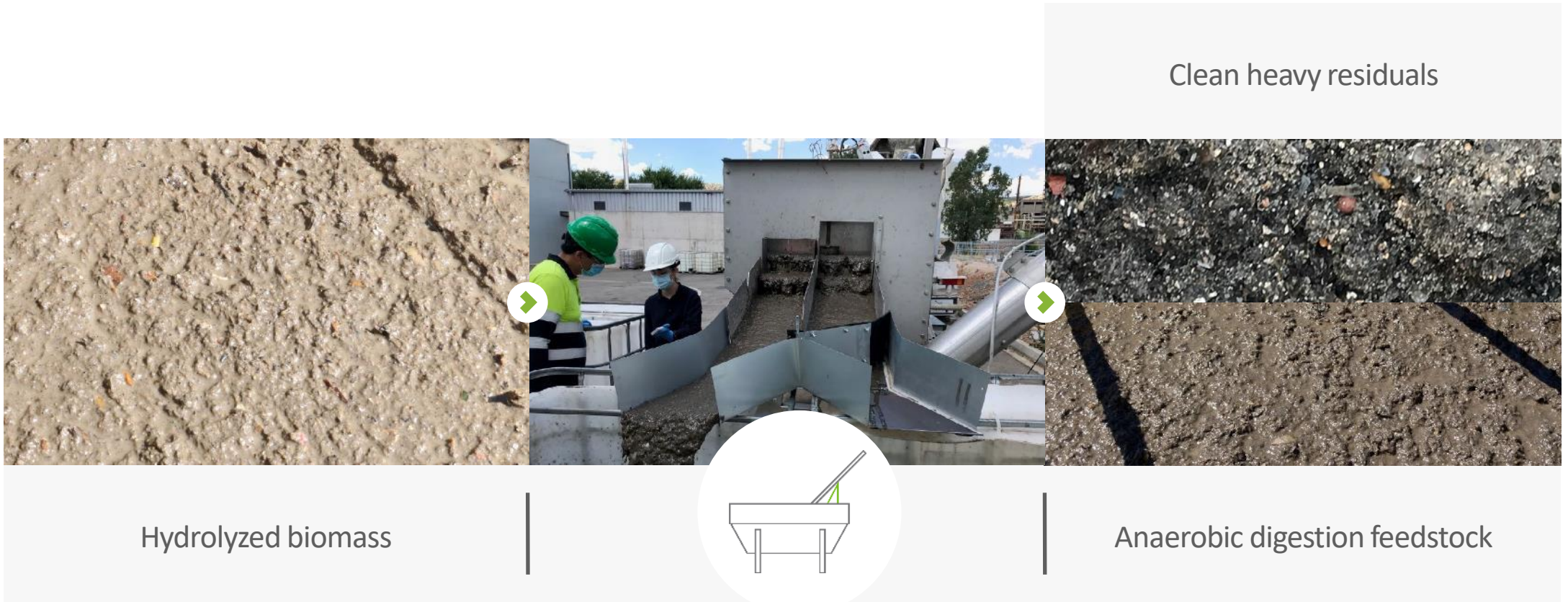
Hydrolyzed waste output



# Waste transformation – Posttreatment stage 1



# Waste transformation – Posttreatment stage 2



## Summary of average operating parameters

- Thermal Hydrolysis

Parameters	Units	
Process pressure	psig	58
Treatment temperature	°F	305

- Anaerobic digestion

Parameters	Units	Results
HRT	days	15
Process temperature	°F	100 (Mesophilic)
pH	-	7.7-7.9
TS (Posttreatment outlet)	%	11-14
COD Degradation	%	86-91
VS Degradation	%	90-92
TS Degradation	%	87-91

# Raw biogas characterization

- Average composition

Parameters	Units	Range
CH <sub>4</sub>	%	65-68
CO <sub>2</sub>	%	35-32
H <sub>2</sub> S	ppm (mol)	120-1,500
NH <sub>3</sub>	ppm (mol)	<0.25
Siloxanes	mg/Nm <sup>3</sup>	0.5-1.6
Silicon	mg/Nm <sup>3</sup>	0.2-0.4

- Physical and combustion characteristics

Parameters	Units	Range
Moisture	mg/l	5-30
Density	kg/m <sup>3</sup>	1.1-1.2
LHV	kcal/m <sup>3</sup>	5,770-5,780
Methane number (H/C)	-	99
Wobbe Index	kcal/m <sup>3</sup>	6,600-6,900

# Digestate quality

## Microorganisms

Parameters <sup>(1)</sup>	ECW
Salmonella	Absence
Escherichia coli	Absence
Clostridium	Absence

(1) Colony-forming units

(2) Detection Limit

## Heavy metals (mg/kg dm)

	ECW
Cadmium	<DL <sup>(2)</sup>
Copper	<DL
Nickel	<DL
Lead	<DL
Zinc	<DL
Mercury	<DL
Chromium (total)	<DL
Chromium (VI)	<DL

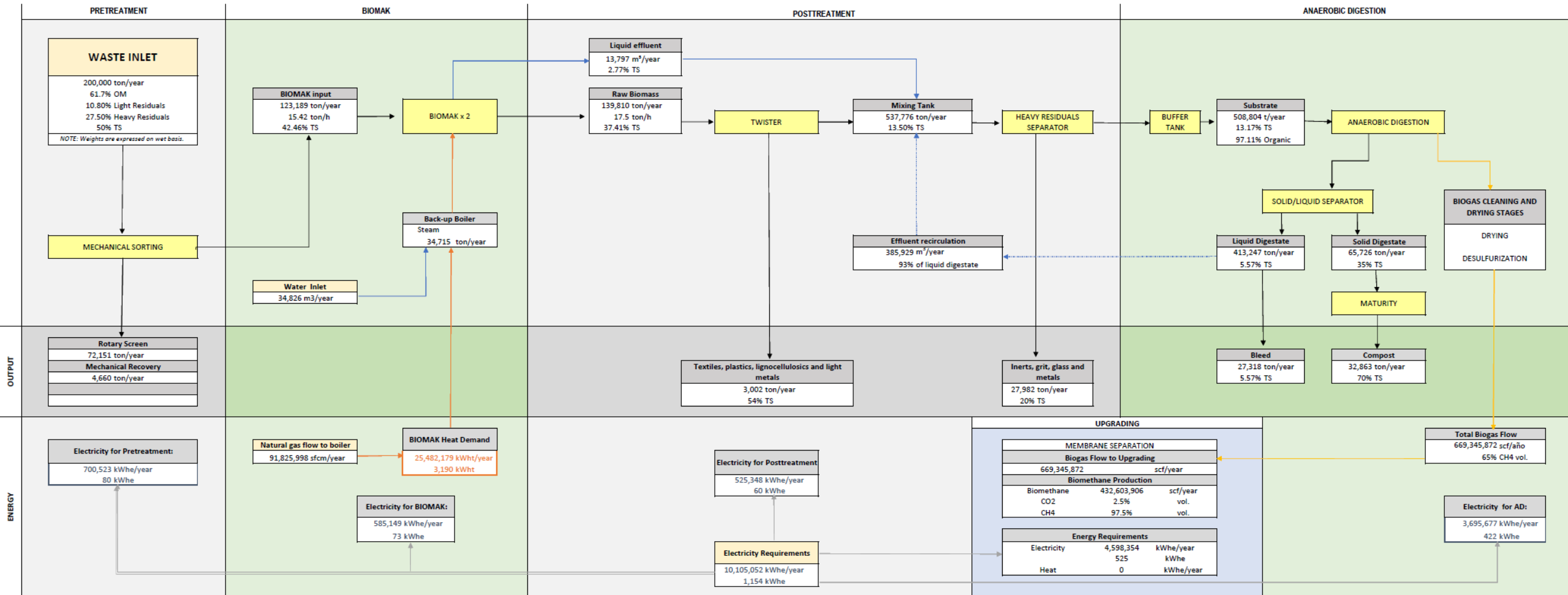
## Summary of average production data

Parameters	Stage I (HRT = 20 days)	Stage II (HRT = 15 days)
% CH <sub>4</sub>	67	67
scf biogas/ton of collected organics	4,870	4,709
scf biomethane/ton of collected organics	3,262	3,155
MMBTU biomethane/ton of collected organics	3.2	3.1

## Summary of average revenue data

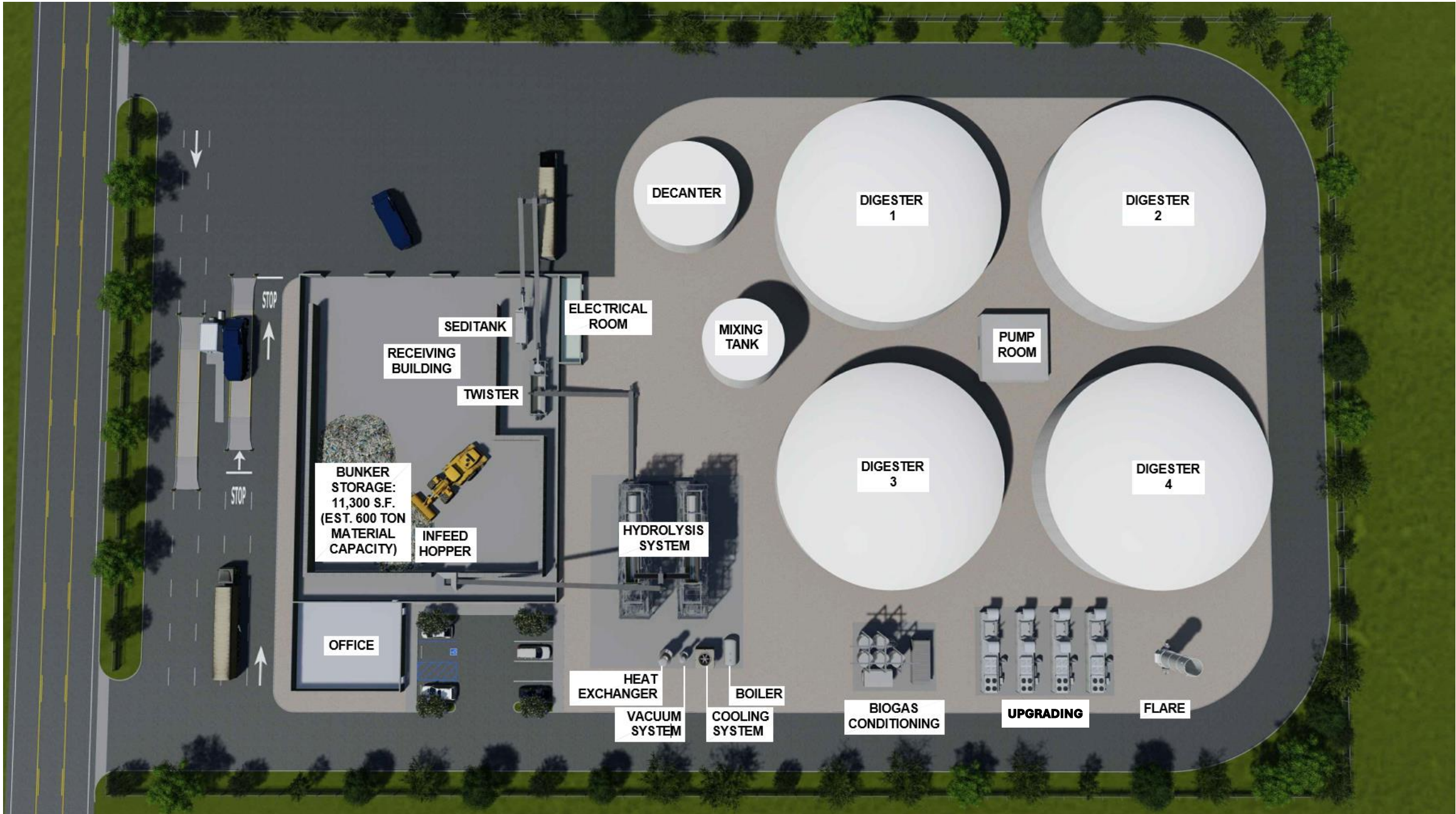
Parameters	Scenario I	Scenario II	Scenario III
Tons collected organics per year	50,000	60,000	70,000
MMBTU biomethane output per year	150,000	180,000	210,000
Additional revenue/ton of collected organics	\$108	\$108	\$108
CAPEX + 10-year OPEX/ton collected organics	\$38	\$32	\$27
Net profit/ton collected organics	\$70	\$76	\$81

# M&E Balances: Demonstrated success beyond concept design

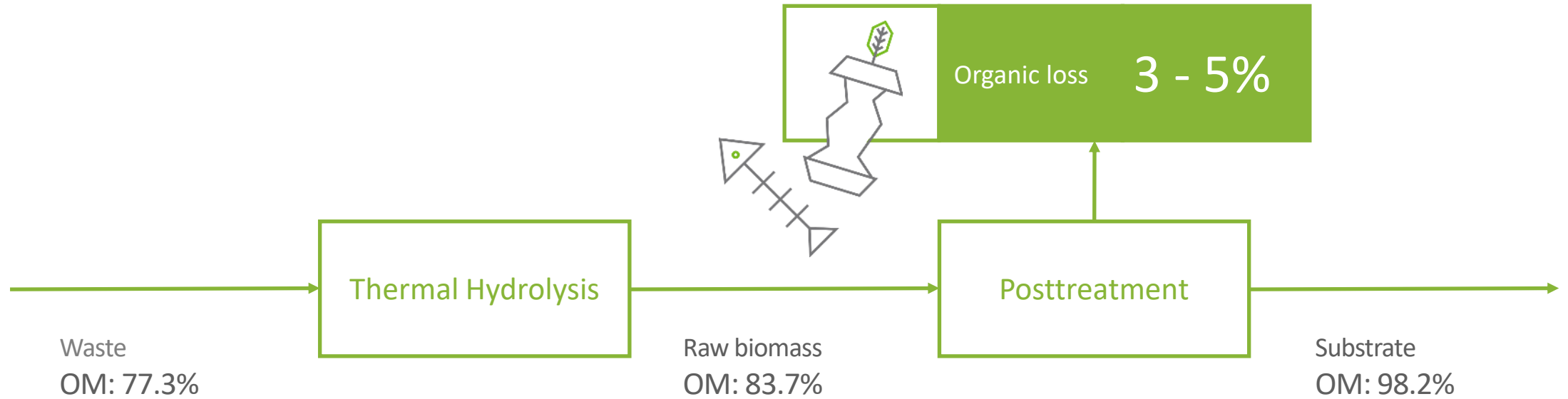


Mass and Energy balance of facility with 2x BIOMAK.





# High organic matter recovery



# Thermal Hydrolysis improves AD performance

- 01 From **20% to 50% more biogas** yield per ton of residue.
- 02 From **20% to 40% digester capacity increase** due to the reduction of digesters' HRT. Able to increase OLRs
- 03 **Over 10% higher CH<sub>4</sub> concentration**. Consistent reduction of pollutants in biogas.
- 04 Greater mechanical **separation efficiency** of residuals, and minimal organic loss. Additionally, hydrolysis removes ammoniacal nitrogen and pathogens from digestate improving its quality.
- 05 Achieving over **90% degradation** of VS and COD.
- 06 Higher **quality digestate**, free of pathogens, easier for land application.
- 07 **Doubled revenue by increasing capacity and energy production**, reduction of operating cost per ton, energy-self consumption.

# Adding BIOMAK<sup>®</sup> to an exiting AD facility generates a rapid return on capital



BIOMAK CAPACITY

**70k T/YEAR**



POPULATION

**≈200k INHABITANTS**

New BIOMAK<sup>®</sup>



ADDITIONAL CAPEX

**11 MUSD**



ADDITIONAL REVENUE

**>3.7 MUSD/YEAR**



ADDITIONAL OPEX

**<1 MUSD/YEAR**



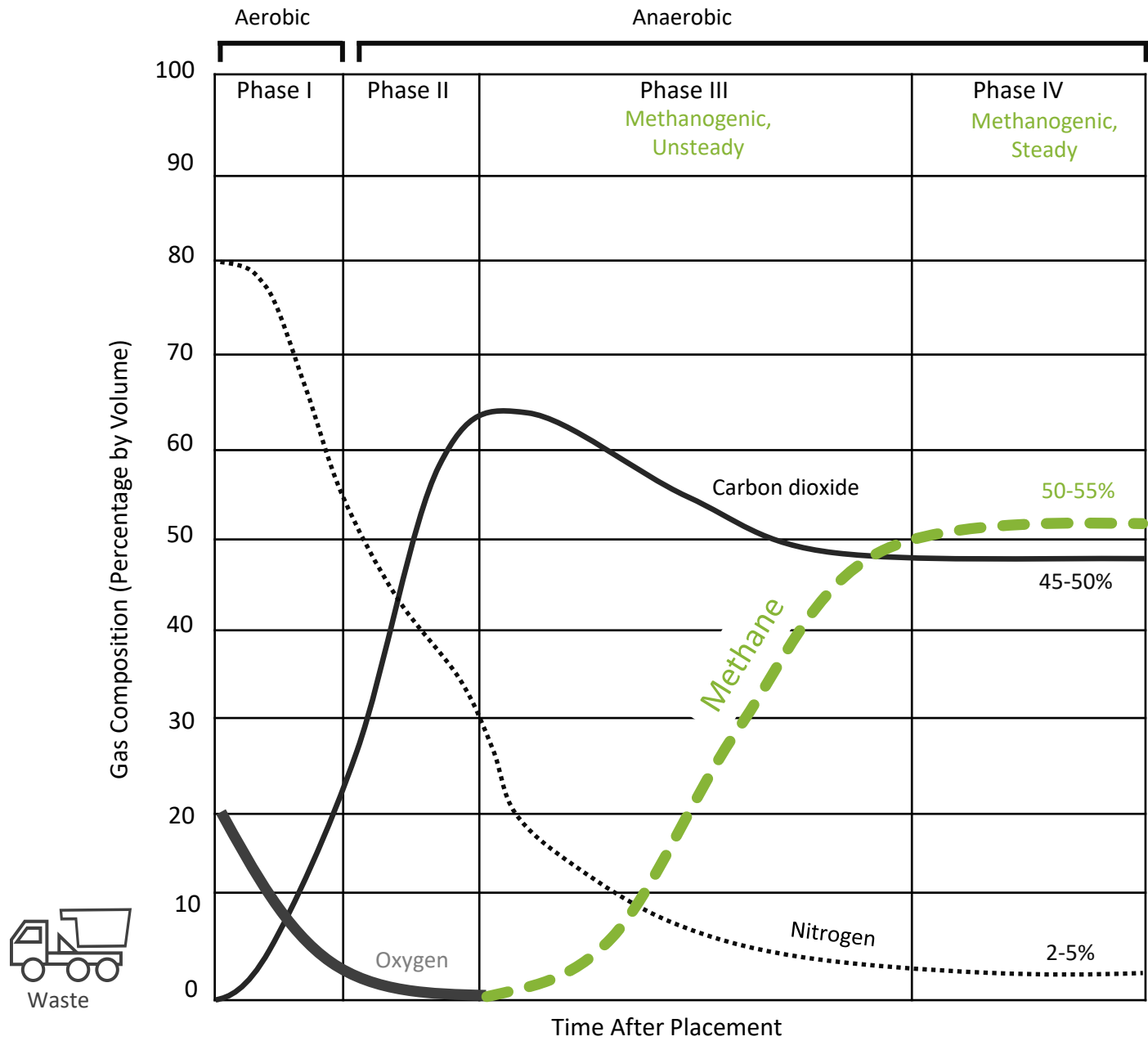
PAYBACK

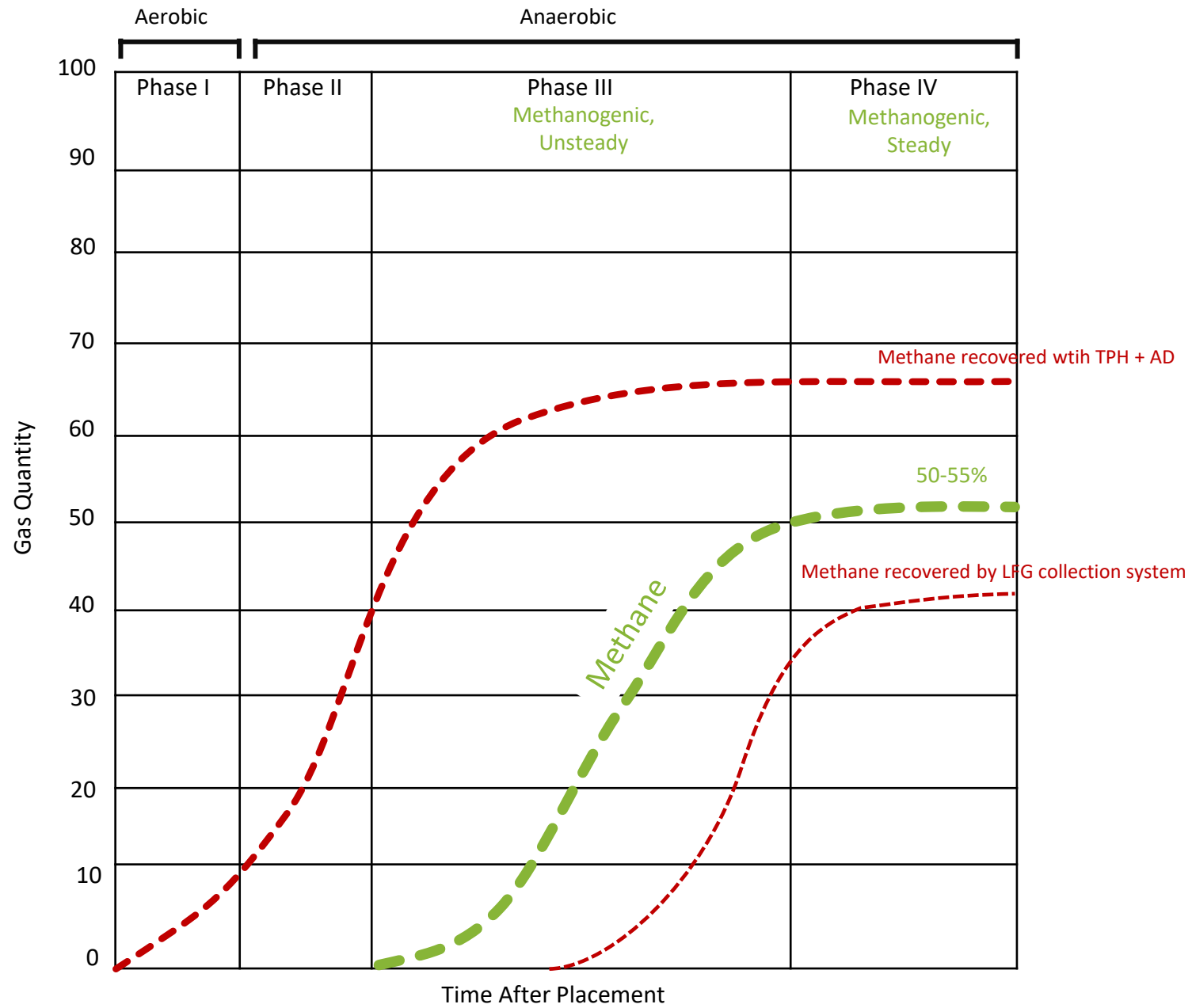
**3 YEARS**

Link to video:

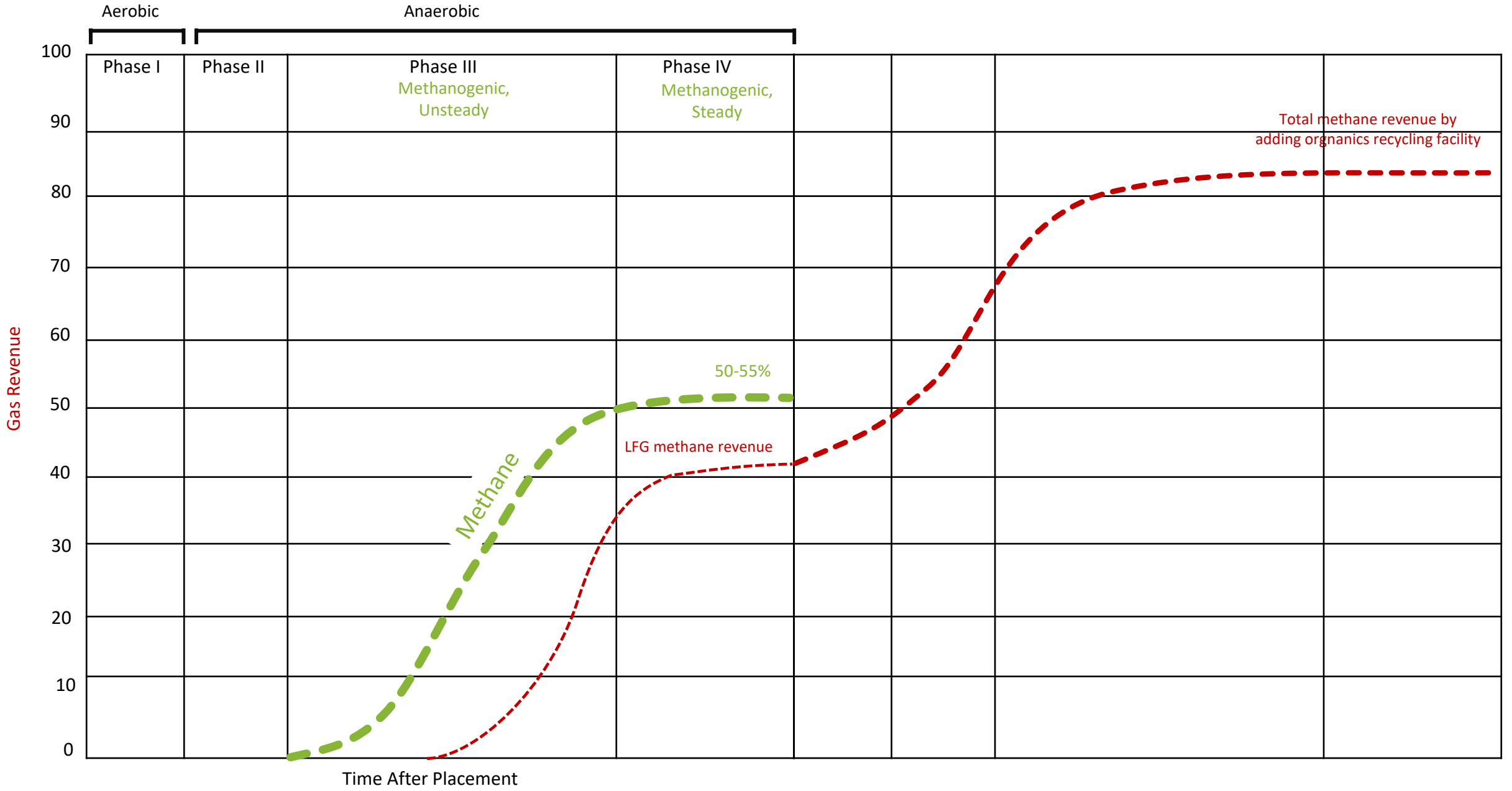
<https://vimeo.com/798406419>











# Let's lead the change!

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# Questions and Answers



**Joe Ayala**  
COO  
*ECONWARD*

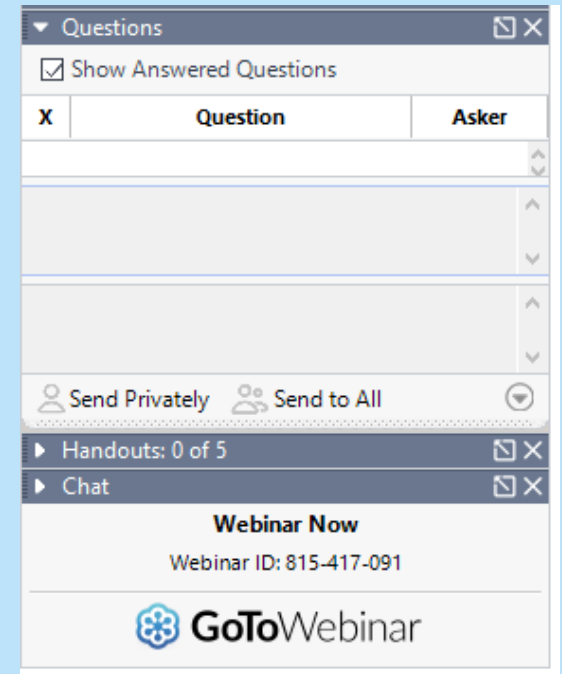


**Patrick Serfass**  
**(Moderator)**  
*Executive Director*  
*American Biogas Council*

Ask Questions using the Questions Panel on the right side of your screen.

All questions and comments will be recorded.

A recording of the webinar and slides will be available to attendees within a few business days.



# Thank you!

Don't forget to fill out the **survey** after the webinar

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- Receive regulatory and policy intelligence
- Connect with other biogas and anaerobic digestion leaders
- Support the industry's growth and outreach

See you at BUSINESS OF BIOGAS in October!

Thanks for attending!