

Biogas Upgrading Cycle Options for 2, 3, and 4-stage Designs

Membrane Solutions

Leo Nemetz
Applications Engineer

April 2026

GENERATING A CLEANER FUTURE

Webinar chat

Direct Message
Hosts/Panelists or
speak to everyone

Who can see your messages?

To: **Everyone**

- Host and panelists
- ✓ Everyone

AIR PRODUCTS Membrane Solutions AMERICAN BIOGAS COUNCIL

Free ABC Sponsored Webinar

Biogas Upgrading Cycle Options for Two-, Three-, and Four-Stage Designs

Wednesday, April 15
1:00-2:00pm ET

Q&A

Submit Questions
for
Speakers here

Type your question here...

Send anonymously

Who can see your questions?



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GENERATING A CLEANER FUTURE

Air Products

Air Products Today



12.0

Billion dollars in sales



>8

Decades in business



~50

Countries where
we operate



1,800

Miles of industrial
gas pipeline



750+

Production facilities



30+

Industries served



>250,000+

Customers

Air Products is...

...a leader in the global industrial gas industry

- We are a **Fortune 500 company**, and are traded on the NYSE (APD)
- We provide essential industrial gases, **technologies and applications expertise** that enhance our customers' sustainability and improve their operations.
- As the leading global supplier of hydrogen, **we are accelerating the energy transition** through clean hydrogen megaprojects to decarbonize the hardest-to-abate industrial and heavy-duty transportation sectors.
- Air Products has a proud **history of innovation, operational excellence**, and an unwavering commitment to safety and environmental stewardship.



Total Safety Philosophy

Maintaining a safe workplace is a **fundamental and moral responsibility.**



We take the approach that all accidents are preventable. The only acceptable goal is **zero** accidents and incidents. We will strive toward that goal in **every location, every day.**



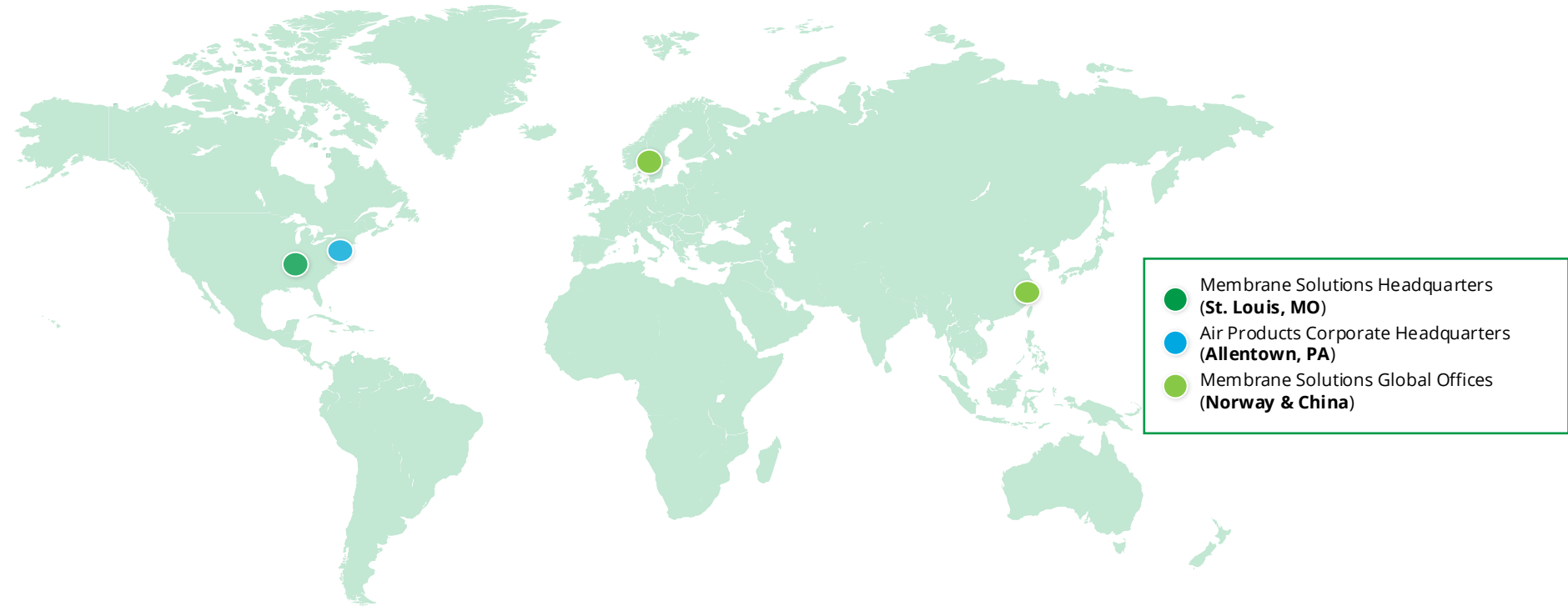
Membrane
Solutions

Moving Forward

Air Products Membrane Solutions

Air Products Membrane Solutions

Global Presence



Air Products Membrane Solutions

Decades of Experience

- **1975 – 1990:** Monsanto owned the original membrane technology (marketed as PRISM® under the company name Permea Inc.)
- **1970s & 1980s:** Permea commercialized membrane separation systems
- **1985:** Permea acquired the marine systems business unit, based in Norway
- **1991:** Air Products acquired the business including the PRISM® trademark
- **2002:** OBIGGS product commercialization
- **2010s:** Expansion into Biogas Upgrading market via OEM network
- **2021:** Rebranded as Membrane Solutions
- **2024:** Broke ground on our expanded manufacturing facility in St. Louis



Saint Louis, Missouri USA



Kristiansand, Norway



Yantai, China

Air Products Membrane Solutions Overview

Air Products Membrane Solutions designs, engineers, manufactures, and services a portfolio of PRISM[®] Membrane Separators, Marine Systems, and Engineered-to-Order Systems globally.

PRISM[®] Membrane Separators



Marine Systems



Engineered-to-Order Systems



Global Services & Support



Membrane Solutions | PRISM[®] Membrane Separators

Biogas Upgrading



Used for biogas upgrading, dehydration, and simplified bio-LNG production

Onsite Nitrogen



Generate high-purity, ready-to-use nitrogen from compressed air

Dehydration Separators



Remove water vapor from compressed air, gas, or biogas streams

Onboard Inert Gas Generation



Create an inert environment to prevent fuel vapor combustion

High-Altitude Oxygen Generation



Generate a reliable oxygen-enriched air supply

Air Products Membrane Solutions Today

Proven Performance

270+

Biogas Membrane System
References

730+

Process Gas Membrane
Systems

240+

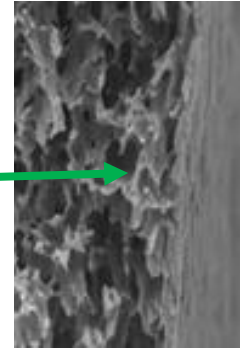
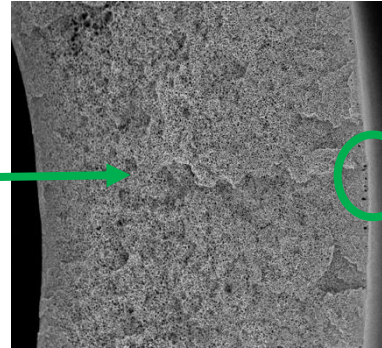
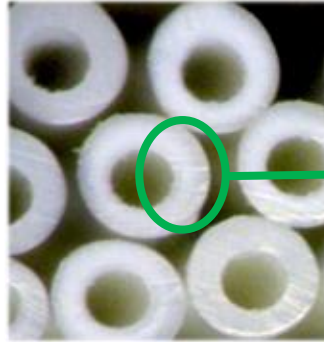
Engineered-to-Order
Nitrogen Membrane Systems

4,000+

Marine Nitrogen Membrane
Systems

What are Membranes?

- A membrane is:
 - **“a discrete, thin interface that moderates the permeation of chemical species in contact with it.”** (R.W. Baker, Membrane Technology and Applications, 2004)
- Different chemical species move through at different rates:
 - Dimensional differences
 - Varying interactions between chemical species and membrane material



Applications of Membranes

- Membranes can be made of many materials and come in different forms:
 - **Polymers**, metals, ceramics, glasses, carbon, etc.
 - Flat sheets, spiral wound, **hollow fibers**
- **Gas separations:**
 - N₂ production, CO₂ capture, H₂ recovery, **Biogas Upgrading**
- Water treatment:
 - Reverse osmosis, ultrafiltration
- Dialysis, Fuel cells, Gas/liquid contactors



Diffusion of Gases

- Diffusion is primarily a function of molecule size
- Smaller molecules will diffuse more quickly than larger molecules

Gas	He	H ₂ O	H ₂	CO ₂	Ar	O ₂	N ₂	CH ₄
Diameter (nm)	0.26	0.265	0.289	0.33	0.34	0.346	0.364	0.38

- Who could move more easily through a crowd of people?



A mouse can get through easier!



Solubility of Gases in Polymers

- Gases can interact differently with different materials
 - Polar vs non-polar
 - Hydrophilic vs hydrophobic (water-loving vs oil-loving)
- Temperature can also play a role
- Sometimes the solubility of a gas is more important than the size of a gas
- Now who do you think will run the fastest through a crowd?



The bull's horns changes the interaction with the crowd

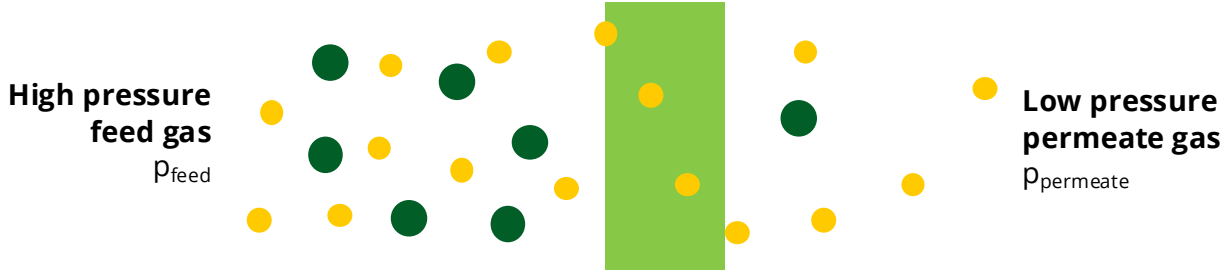
Permeation via Solution-Diffusion

The Science

1. Molecules sorb onto upstream face of membrane

2. Molecules diffuse across membrane

3. Molecules desorb at downstream face of membrane



$$J_A = P_A \frac{(p_{\text{feed}_A} - p_{\text{permeate}_A})}{L}$$

$$\alpha_{A/B} = \frac{P_A}{P_B}$$

Real World Solution-Diffusion



Sorption



Diffusion



Desorption



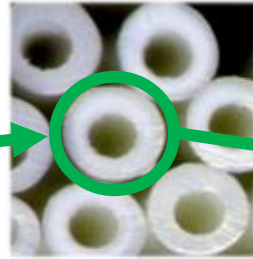
Membrane
Solutions

Membrane Fundamentals



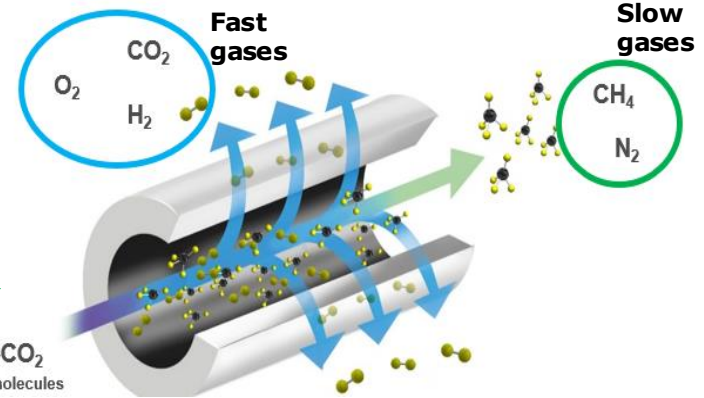
Relative Permeability of Various Gases

← FAST GASES			SLOW GASES →		
H ₂ O (vapor)			CO ₂	Ar	N ₂
H ₂	He		O ₂	CO	C ₂ H ₆
NH ₃			H ₂ S		CH ₄



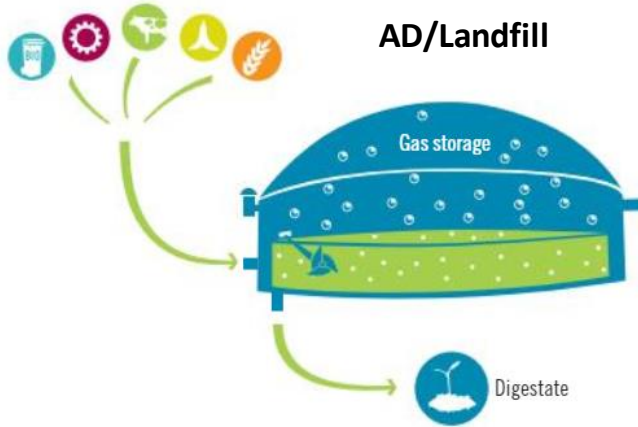
Mixture of
Fast +
Slow gases

CH₄/CO₂
+ other molecules



Biogas Basics

Feedstocks



Raw biogas

- 45-85 vol% CH₄
- 25-50 vol% CO₂
- Byproducts: H₂O, H₂S, NH₃, O₂, N₂, VOC's, Siloxanes, Particles, amines, oil, etc.

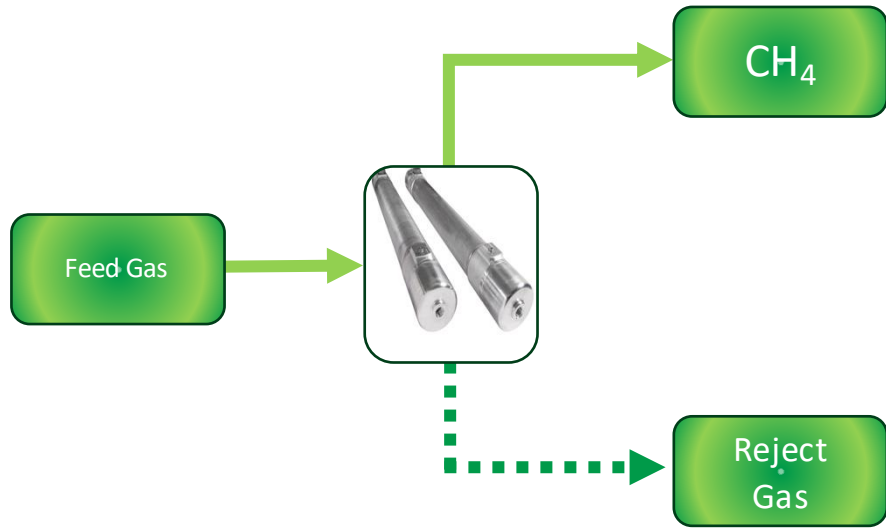


Correct pretreatment gives:

- Extended lifetime & reduced maintenance
- No unpredicted downtime
- Performance upkeep
- Corrosion & deposits prevention

One- Stage Systems

Ideal for 85-90% CH₄ Recovery



↑ CH ₄ Purity	↓ Recovery
↓ CH ₄ Purity	↑ Recovery



Moving Forward

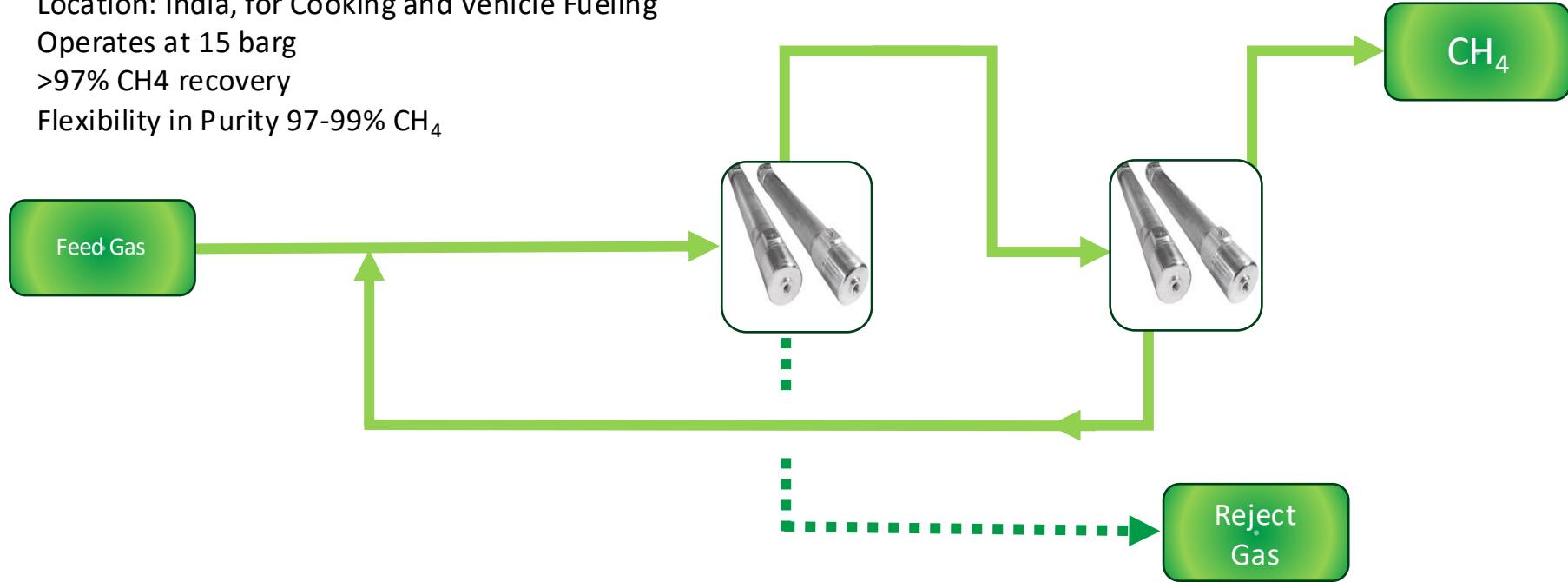
Biogas Upgrading Options

Two-Stage Systems

Ideal for 93-97% CH₄ Recovery

Reference

- Location: India, for Cooking and Vehicle Fueling
- Operates at 15 barg
- >97% CH₄ recovery
- Flexibility in Purity 97-99% CH₄



Two-Stage Systems

Design Comparisons

Constant Variables

Feed: 60 mol% CH₄ and 40 mol% CO₂

Operating Temp: 20°C

Inlet Pressure: 16 barg

Table 1: Two-Stage Solutions for Various Methane Recovery and Purity*

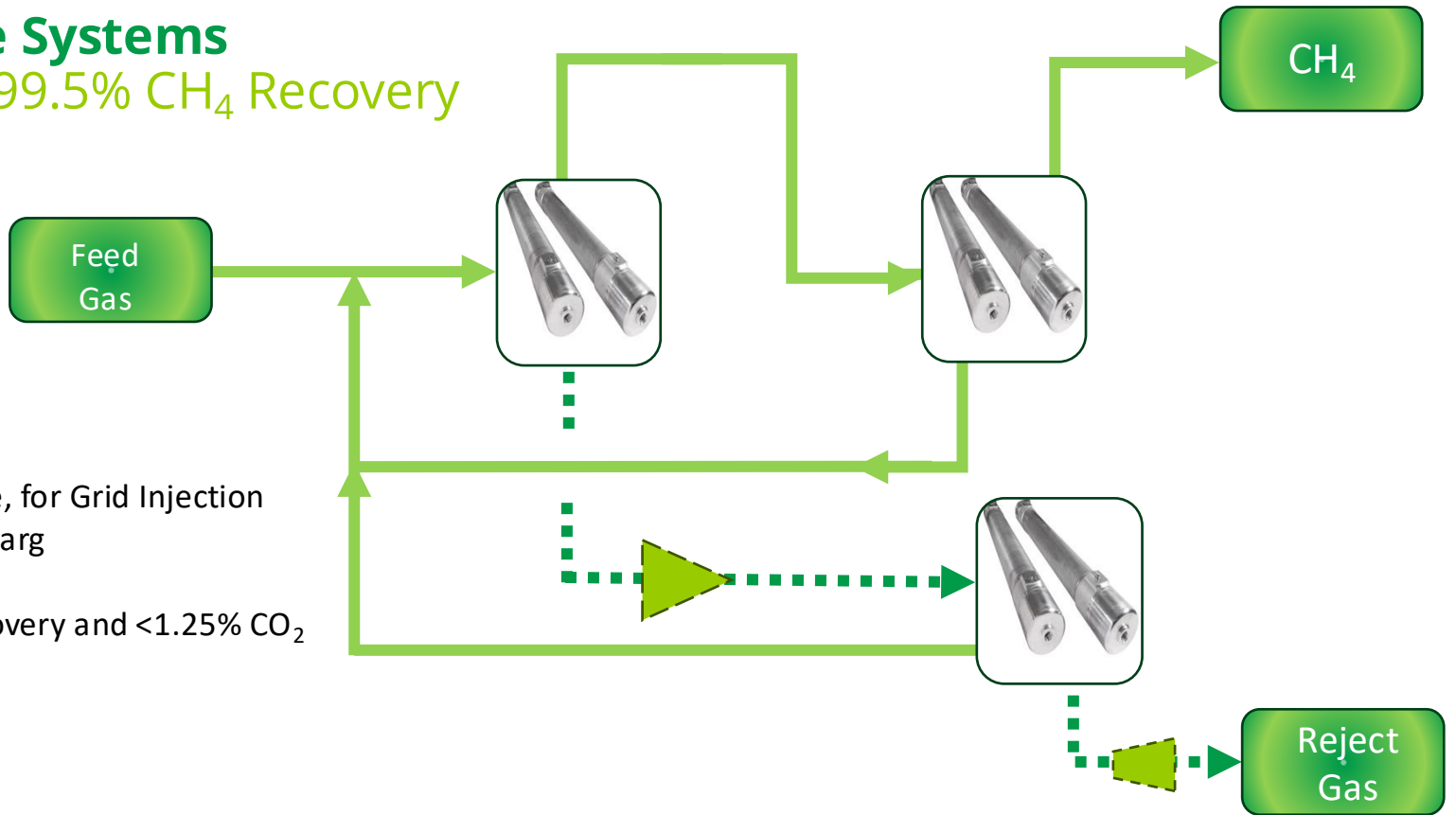
	97% CH ₄ Recovery 99 mol% CH ₄	97% CH ₄ Recovery 98 mol% CH ₄	98% CH ₄ Recovery 99 mol% CH ₄	98% CH ₄ Recovery 98 mol% CH ₄
Relative Membrane Quantity [†]	100%	88%	111%	94%
Power Consumption (kW/Nm ³ /hr of raw gas)	0.23	0.22	0.27	0.26

* Performance is based on the constant variables listed for temperature, pressure, and composition.

[†]Relative membrane quantity is compared to the green column

Three-Stage Systems

Ideal for 98-99.5% CH₄ Recovery



Reference 1 of >200

- Location: Europe, for Grid Injection
- Operates at 17 barg
- ~55% Recycle
- >99.5% CH₄ recovery and <1.25% CO₂

Three-Stage Systems

Design Comparisons

Constant Variables

Feed: 60 mol% CH₄ and 40 mol% CO₂

Operating Temp: 20°C

Inlet Pressure: 16 barg

Recovery: 99.5% CH₄

Product Purity: 98.75 mol% CH₄

Table 2: Three-Stage Solutions with Equipment Variations*

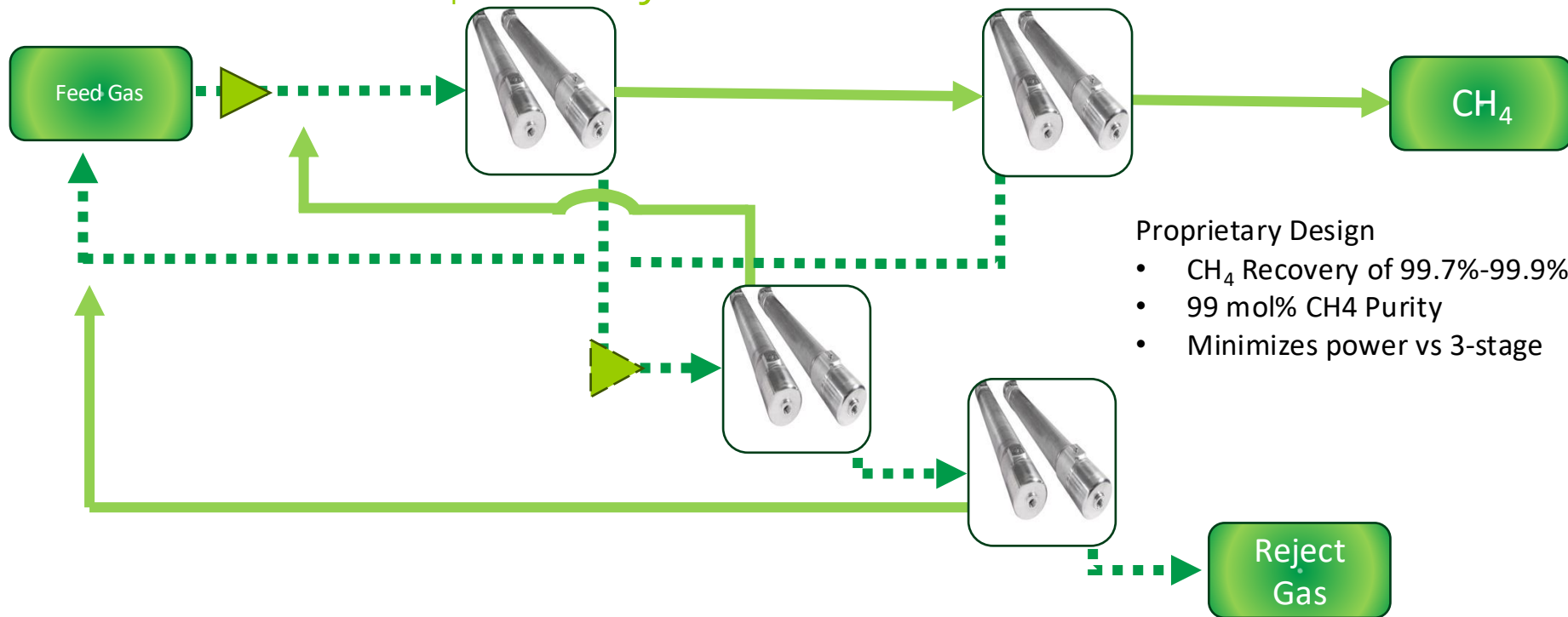
	Basic Three-Stage Design	Three-Stage Design with Vacuum Pump on Vent	Three-Stage Design with Interstage Blower
Relative Membrane Quantity†	100%	97%	71%
Power Consumption (kW/Nm ³ /hr of raw gas)	0.23	0.21	0.22

* Performance is based on the constant variables listed for temperature, pressure, recovery, and composition.

† Relative membrane quantity is compared to the green column

Four-Stage Systems

Ideal for 99.5%+ CH₄ Recovery



Proprietary Design

- CH₄ Recovery of 99.7%-99.9%
- 99 mol% CH₄ Purity
- Minimizes power vs 3-stage

Four-Stage Systems

Design Comparisons

Constant Variables

Feed: 60 mol% CH₄ and 40 mol% CO₂

Operating Temp: 20°C

Recovery: 99.8% CH₄

Product Purity: 98.75 mol% CH₄

Table 3: Four-Stage Solutions with Condition and Equipment Variations*

	Three-Stage Design 14 barg	Four-Stage Design with One Compressor 14 barg	Four-Stage Design with One Compressor 16 barg	Four-Stage Design with Two Compressors 14 and 15 barg
Relative Membrane Quantity†	100%	109%	100%	116%
Power Consumption (kW/Nm ³ /hr of raw gas)	0.28	0.28	0.28	0.23

* Performance is based on the constant variables listed for temperature, recovery, and composition.

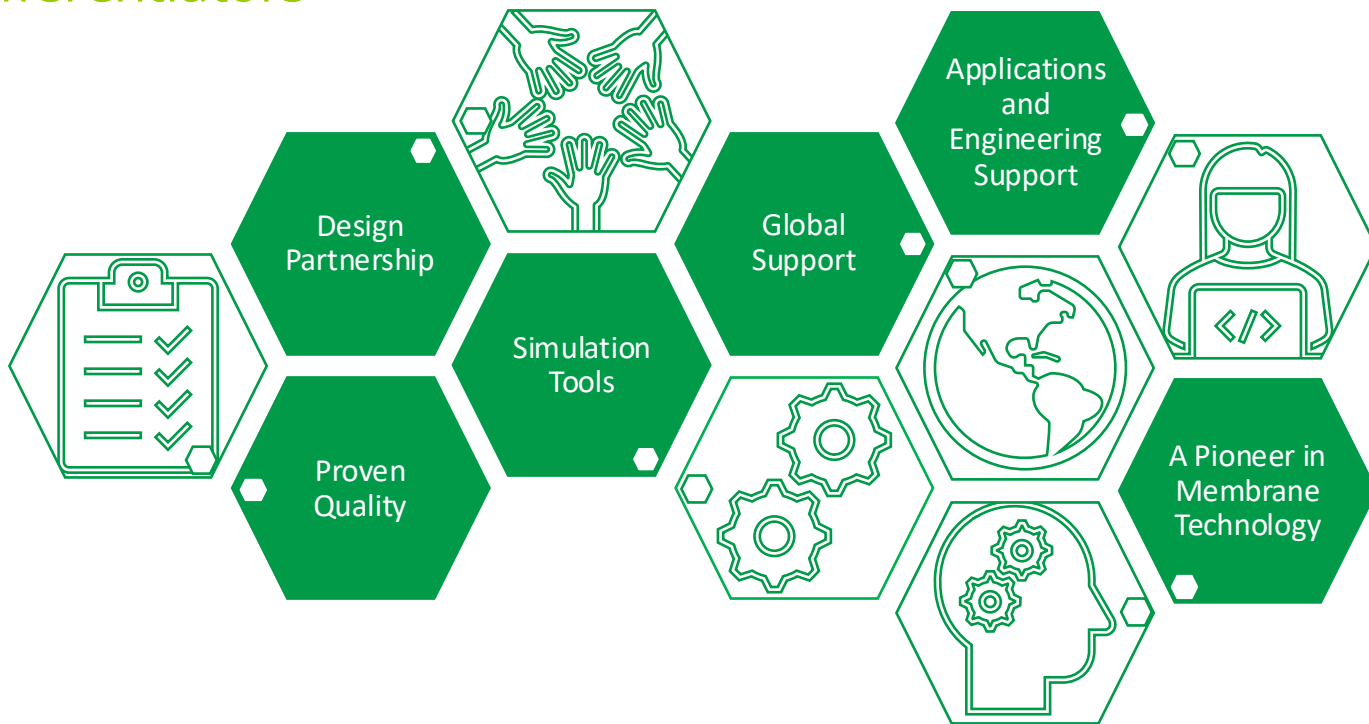
† Relative membrane quantity is compared to the green column

Process Variables and System Impact

↑ Biogas Flow		↑ Membrane Quantity
↑ CH ₄ in Biogas	↓ Recycle Ratio	↓ Membrane Quantity
↑ CH ₄ Recovery	↑ Recycle Ratio	↓ Membrane Quantity
↑ Biomethane Purity	↑ Recycle Ratio	↑ Membrane Quantity
↑ CO ₂ /CH ₄ Sel.	↓ Recycle Ratio	↑ Membrane Quantity
↑ CO ₂ P/L		↓ Membrane Quantity
↑ Pressure	↓ Recycle Ratio	↓ Membrane Quantity
↑ Temperature	↑ Recycle Ratio	↓ Membrane Quantity

Air Products Membrane Solutions

Key Differentiators



Thank you

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Membrane Solutions

Learn More at <https://membranesolutions.com>

Leo Nemetz: Applications Engineer

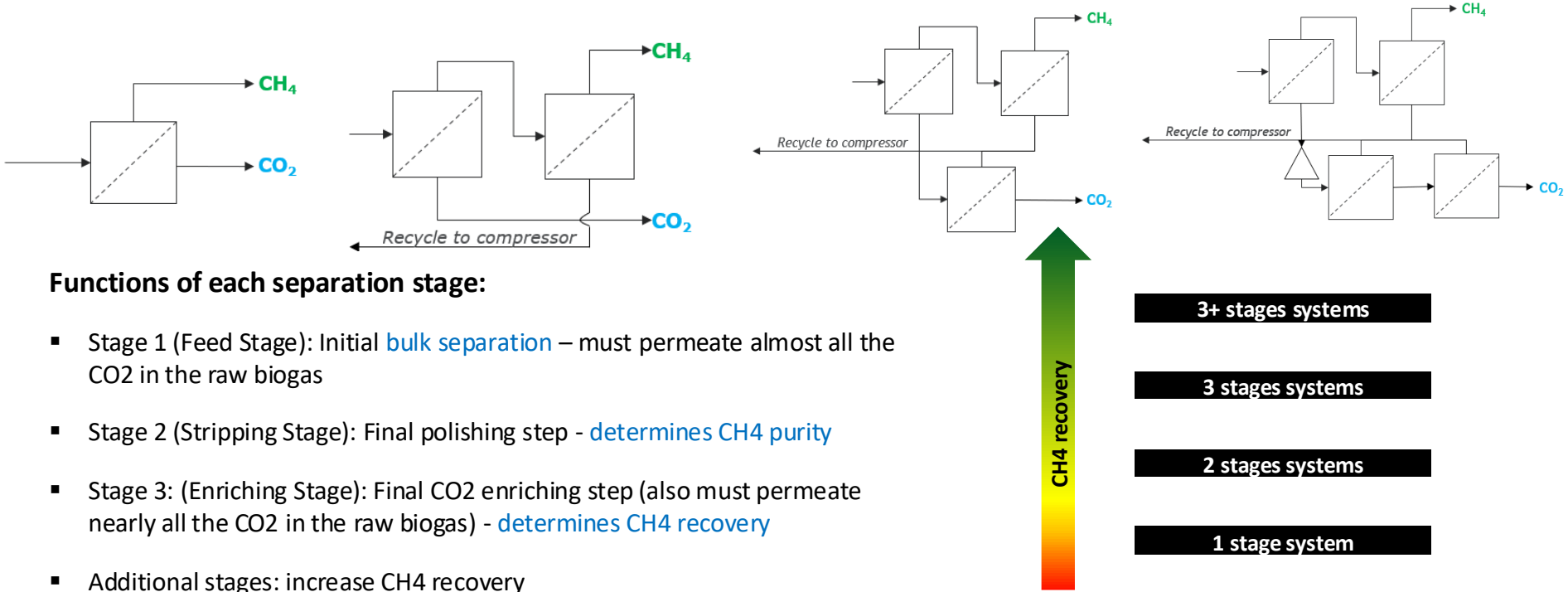
NemetzLR@airproducts.com

Kyla Dewey: Product Line Manager – Non-Atmospheric Gases

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Appendix

Summary of Membrane Cycle Options



Functions of each separation stage:

- Stage 1 (Feed Stage): Initial **bulk separation** – must permeate almost all the CO₂ in the raw biogas
- Stage 2 (Stripping Stage): Final polishing step - **determines CH₄ purity**
- Stage 3: (Enriching Stage): Final CO₂ enriching step (also must permeate nearly all the CO₂ in the raw biogas) - **determines CH₄ recovery**
- Additional stages: increase CH₄ recovery

Air Products Membrane Solutions Biogas Product lines

PRISM® GreenSep

Upgrade biogas to generate biomethane for grid injection or local vehicle refueling.

- Remove CO₂, hydrogen sulfide, and water vapor from biomethane
- Three sizes, two fiber configurations, modular designs
- Recovery range up to 99.95%
- High-purity methane up to 99.5%
- H₂S tolerance up to 5000ppm



PRISM® GreenDry

Remove water vapor from biogas with reliable, easy-to-maintain system configurations.

- The industry's first dehydration membrane separator designed for biogas processing
- Flexible design, upstream or downstream, while minimizing methane slip



PRISM® GreenSep LNG

Meet strict CO₂ requirements associated with bio-LNG.

- Static robust membrane design allows for a reliable and consistent flow of nearly 100% biomethane to be fed directly into the liquefaction process
- Streamline design and reduce capital expenses by eliminating the need for a TSA unit



Membranes: A versatile and proven technology



Field
Proven



Cost
Savings



Easily
Expandable



Lightweight &
Compact



Minimal
Maintenance



No Moving
Parts



Ideal for Remote
Locations



Long-lasting
Performance